



Figure 3: Computer Model of Proposed Wind Turbine; Gamesa G90 January 2010



GAMESA G90-2.0 MW









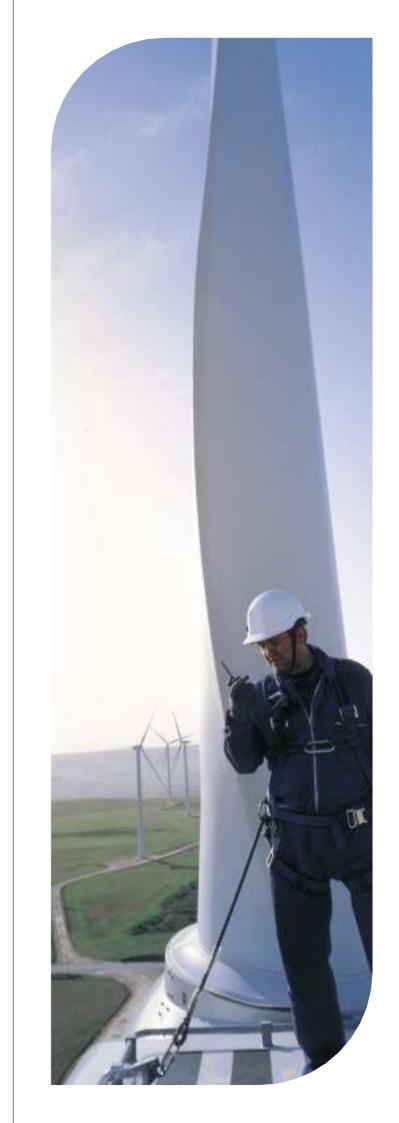




BENEFITS

Maximum output at minimum cost per kWh for low wind sites

- Class IIIA/WZII.
- Pitch and variable speed technology to maximize energy production.
- Production of lighter blades using fiberglass, carbon fiber and prepreg method.
- Compliance with the main international Grid Codes.
- Aerodynamic design and Gamesa NRS™ control system to minimize noise emissions.
- Gamesa SGIPE: Remote monitoring and control system with Web access.



Rotor Diameter 90 m Swept area 6,362 m² Rotational speed 9.0 - 19.0 rpm Rotational direction Clock Wise (front view) Weight (incl. Hub) Approx. 36 T

Approx. 106 T

Blades	
Number of blades	3
Length	44 m
Airfoils	DU (Delft University) + FFA-W3
Material	Preimpregnated epoxy glass fiber + carbon fiber
Total blade weight	5,800 kg

Modular type	Height	Weight
3 sections	67 m*	153 T
4 sections	78 m	203 T
5 sections	100 m	255 T

^{*} Availability depending on the site

Tubular Tower

Top head mass

Gearbox		
Туре	1 planetary stage / 2 parallel stages	
Ratio	1:100.5 (50 Hz)	
Cooling	Oil pump with oil cooler	
Oil heater	2.2 kW	

Generator 2.0 MW

Туре	Doubly- fed machine
Rated power	2.0 MW
Voltage	690 V ac
Frequency	50 Hz
Protection class	IP 54
Number of poles	4
Rotational speed	900:1,900 rpm (rated 1,680 rpm) (50Hz)
Rated Stator Current	1,500 A @ 690 V
Power factor (standard)	0.98 CAP - 0.96 IND at partial loads and 1 at nominal power. *
Power factor (optional)	0.95 CAP - 0.95 IND throughout the power range. *

^{*} Power factor at generator output terminals, at low voltage side before transformer input terminals.

Mechanical design

Drive train with main shaft supported by two spherical bearings that transmit the side loads directly to the frame by means of the bearing housing. This prevents the gearbox from receiving additional loads, reducing malfunctions and facilitating its service.

Brake

Aerodynamic primary brake by means of full-feathering blades. In addition, a hydraulically-activated mechanical disc brake for emergencies is mounted on the gearbox high speed shaft.

Lightning protection

The Gamesa G90 -2.0 MW wind turbine generator uses the "total lightning protection" system, in accordance with standard IEC 61024-1. This system conducts the lightning from both sides of the blade tip down to the root joint and from there across the nacelle and tower structure to the grounding system located in the foundations. As a result, the blade and sensitive electrical components are protected from damage.

Control System

- The Generator is a doubly fed machine (DFM), whose speed and power is controlled through IGBT converters and PWM (Pulse Width Modulation) electronic control.
- Benefits:
 - Active and reactive power control.
 - Marmonic content and minimal losses.
 - Increased efficiency and production.
 - Prolonged working life of the turbine.

Gamesa SGIPE

Gamesa SGIPE and its new generation Gamesa WindNet™ (wind farm control systems), developed by Gamesa, that allow realtime operation and remote control of wind turbines, meteorological mast and electrical substation via satellite-terrestrial network. Modular design with control tools for active and reactive energy, noise, shadows and wake effects. TCP/IP architecture with a Web interface.

SMP Predictive Maintenance System

Predictive Maintenance System for the early detection of potential deterioration or malfunctions in the wind turbine's main components.

- Benefits:
 - Reduction in major corrective measures.
 - Increase in the machine's availability and working life.
 - Preferential terms in negotiations with insurance companies.
 - Integration within the control system.

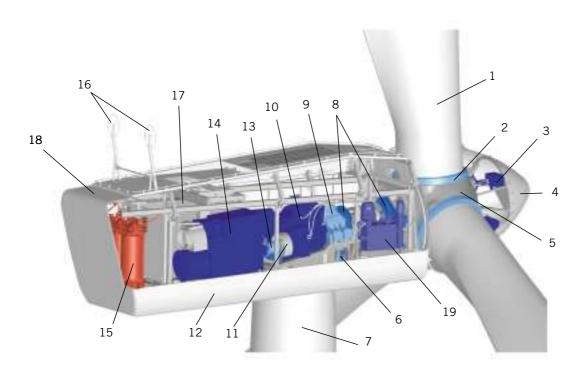
Noise control

Aerodynamic blade tip and mechanical component design minimize noise emissions. In addition, Gamesa has developed the Gamesa NRS noise control system, which permits programming the noise emissions according to criteria such as date, time or wind direction. This achieves the goals of local regulation compliance as well as maximum production.

Grid connection

Gamesa's doubly-fed wind turbines and Active Crowbar and over sized converter technologies ensure the compliance with the most demanding grid connection requirements.

Low voltage ride-through capability and dynamic regulation of active and reactive power.







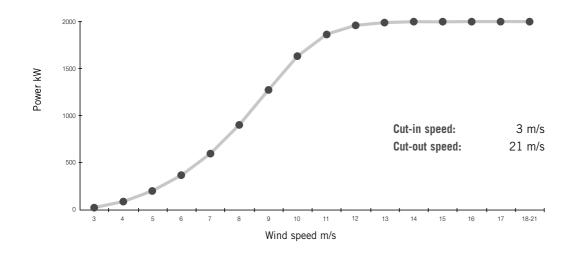
- 1. Blade
- 2. Blade bearing
- 3. Hydraulic pitch actuator
- 4. Hub cover
- 5. Hub

- 6. Active yaw control
- 7. Tower
- 8. Main shaft with two bearing houses
- 9. Shock absorbers
- 10. Gearbox
- 11. Main disc brake
- 12. Nacelle support frame
- 13. Transmission: High speed shaft
- 14. Doubly-fed generator
- 15. Transformer
- 16. Anemometer and wind vane
- 17. Top controller
- 18. Nacelle cover
- 19. Hydraulic unit

Power Curve Gamesa G90-2.0 MW (for an air density of 1,225 kg/m³)

Power curve calculation based on DU (Delft University) and FFAW3 airfoils.

Calculation parameters: 50~Hz grid frequency; tip angle pitch regulated; 10% turbulence intensity and a variable rotor speed ranging from 9.0-19.0~rpm.



3 21.3 4 84.9 5 197.3 6 363.8 7 594.9 8 900.8 9 1274.4 10 1633.0 11 1863.0 12 1960.4 13 1990.4 14 1997.9 15 1999.6 16 1999.9 17 2000.0 18-21 2000.0	Speed (m/s)	Power (kW)
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6 363.8 7 594.9 8 900.8 9 1274.4 10 1633.0 11 1863.0 12 1960.4 13 1990.4 14 1997.9 15 1999.6 16 1999.9 17 2000.0	4	84.9
7 594.9 8 900.8 9 1274.4 10 1633.0 11 1863.0 12 1960.4 13 1990.4 14 1997.9 15 1999.6 16 1999.9 17 2000.0	5	197.3
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12 1960.4 13 1990.4 14 1997.9 15 1999.6 16 1999.9 17 2000.0	10	1633.0
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	18-21	2000.0



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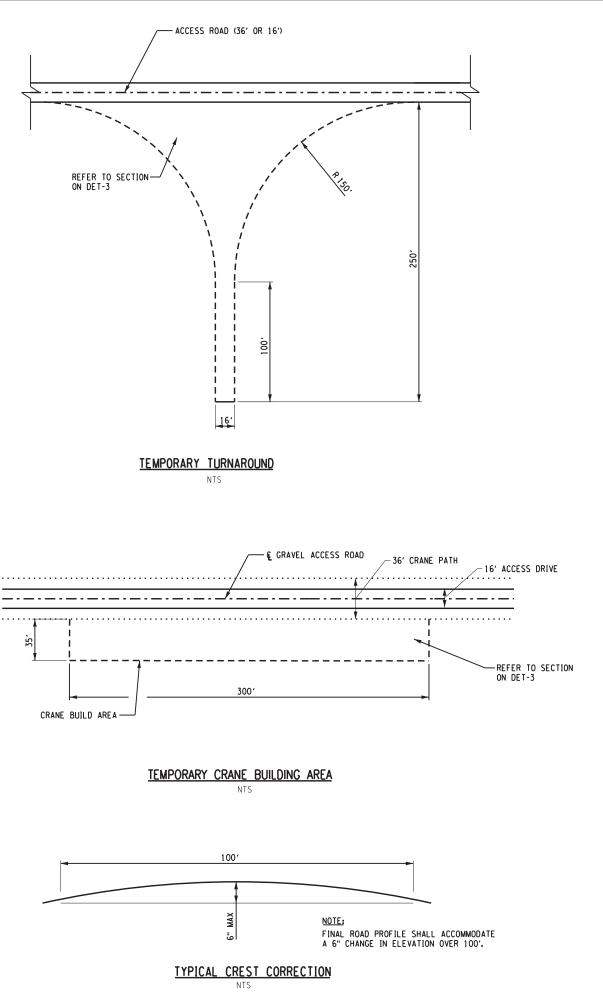
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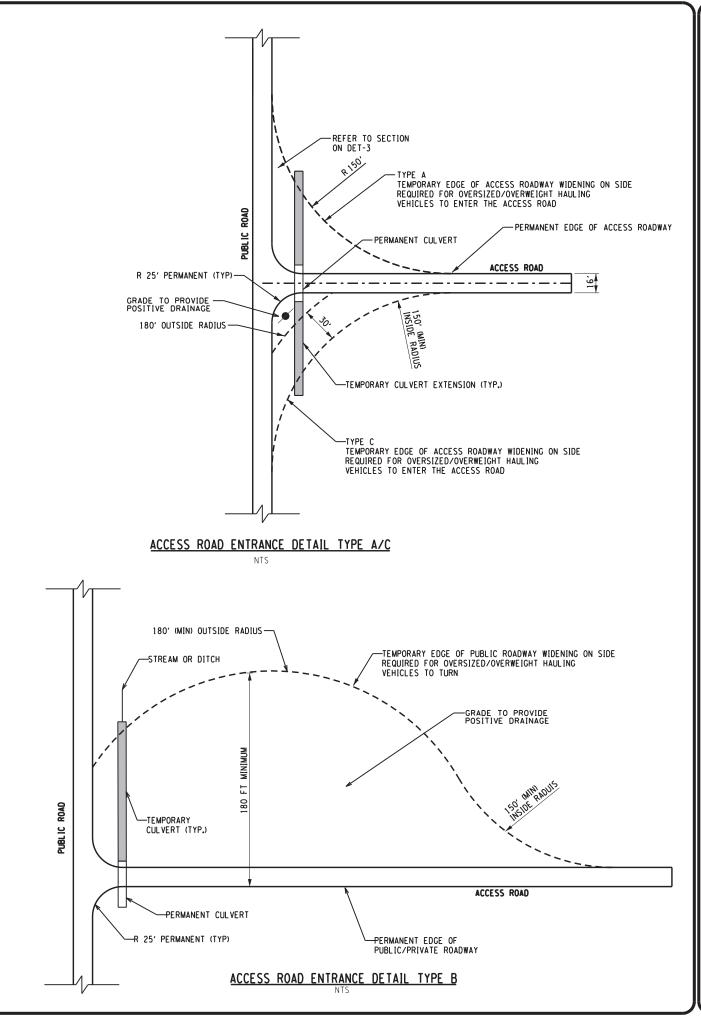
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